## General Aptitude (GA)

## Q. 1 - Q. 5 Carry ONE mark Each

| Q.1 | If ' $\rightarrow$ ' denotes increasing order of intensity, then the meaning of the words <br> [drizzle $\rightarrow$ rain $\rightarrow$ downpour] is analogous to $[\ldots$ <br> Which one of the given options is appropriate to fill the blank? |
| :--- | :--- |
| (A) | bicker $\rightarrow$ feud $].$ |$\quad$| (B) | bog |
| :--- | :--- |
| (D) | dither |
|  |  |


| Q.2 | Statements: <br> 1. All heroes are winners. <br> 2. All winners are lucky people. <br> Inferences: <br> I. All lucky people are heroes. |
| :--- | :--- |
| (A). Some lucky people are heroes. |  |
| (AII. Some winners are heroes. |  |
| Which of the above inferences can be logically deduced from statements 1 and $2 ?$ |  |
| (B) | Only I and II |
| (D) | Only II and III |
| Only III |  |


| Q.3 | A student was supposed to multiply a positive real number $p$ with another positive <br> real number $q$. Instead, the student divided $p$ by $q$. If the percentage error in the <br> student's answer is $80 \%$, the value of $q$ is |
| :--- | :--- |
|  |  |
| (A) | 5 |
| (B) | $\sqrt{2}$ |
| (C) | 2 |
| (D) | $\sqrt{5}$ |
| Q.4 | If the sum of the first 20 consecutive positive odd numbers is divided by $20^{2}$, the <br> result is |
| (D) | $1 / 2$ |
| (A) | 1 |
| (C) | 20 |


| Q.5 | The ratio of the number of girls to boys in class VIII is the same as the ratio of the <br> number of boys to girls in class IX. The total number of students (boys and girls) in <br> classes VIII and IX is 450 and 360, respectively. If the number of girls in classes <br> VIII and IX is the same, then the number of girls in each class is |
| :--- | :--- |
|  |  |
| (A) | 150 |
| (B) | 200 |
| (C) | 250 |
| (D) | 175 |
|  |  |

## Q. 6 - Q. 10 Carry TWO marks Each

| Q. 6 | In the given text, the blanks are numbered (i)-(iv). Select the best match for all the blanks. <br> Yoko Roi stands $\qquad$ (i) as an author for standing $\qquad$ (ii) as an honorary fellow, after she stood $\qquad$ (iii) her writings that stand $\qquad$ (iv) the freedom of speech. |
| :---: | :---: |
|  |  |
| (A) | $\begin{array}{llll}\text { (i) out } & \text { (ii) down } & \text { (iii) in } & \text { (iv) for }\end{array}$ |
| (B) | $\begin{array}{llll}\text { (i) down } & \text { (ii) out } & \text { (iii) by } & \text { (iv) in }\end{array}$ |
| (C) | $\begin{array}{llll}\text { (i) down } & \text { (ii) out } & \text { (iii) for } & \text { (iv) in }\end{array}$ |
| (D) | (i) out <br> (ii) down <br> (iii) by <br> (iv) for |
|  |  |


| Q. 7 | Seven identical cylindrical chalk-sticks are fitted tightly in a cylindrical container. <br> The figure below shows the arrangement of the chalk-sticks inside the cylinder. |
| :--- | :--- |
| The length of the container is equal to the length of the chalk-sticks. The ratio of |  |
| the occupied space to the empty space of the container is |  |
| (A) | $5 / 2$ |
| (B) | $7 / 2$ |
| (C) | $9 / 2$ |
| (D) | 3 |


| Q. 8 | The plot below shows the relationship between the mortality risk of cardiovascular disease and the number of steps a person walks per day. Based on the data, which one of the following options is true? |
| :---: | :---: |
|  |  |
| (A) | The risk reduction on increasing the steps/day from 0 to 10000 is less than the risk reduction on increasing the steps/day from 10000 to 20000. |
| (B) | The risk reduction on increasing the steps/day from 0 to 5000 is less than the risk reduction on increasing the steps/day from 15000 to 20000. |
| (C) | For any 5000 increment in steps/day the largest risk reduction occurs on going from 0 to 5000 . |
| (D) | For any 5000 increment in steps/day the largest risk reduction occurs on going from 15000 to 20000. |
|  |  |


| Q.9 | Five cubes of identical size and another smaller cube are assembled as shown in <br> Figure A. If viewed from direction X, the planar image of the assembly appears as <br> Figure B. |
| :--- | :--- |
| (A) | If viewed from direction Y, the planar image of the assembly (Figure A) will |
| (B) |  |
| (C) |  |


|  |  |
| :--- | :--- |
| Q.10 | Visualize a cube that is held with one of the four body diagonals aligned to the <br> vertical axis. Rotate the cube about this axis such that its view remains unchanged. <br> The magnitude of the minimum angle of rotation is |
| (A) | $120^{\circ}$ |
| (B) | $60^{\circ}$ |
| (C) | $90^{\circ}$ |
| (D) | $180^{\circ}$ |
|  |  |

## Q. 11 - Q. 35 Carry ONE mark Each

| Q.11 | A complex number is defined as $z=x+i y$ with $i=\sqrt{-1}$. <br> $\bar{z}$ is the complex conjugate of $z$. The imaginary part of $(2 z+4 \bar{z}+4 i y)$ is <br> (A) 6 |
| :--- | :--- |
| (B) | 2 |
| (C) | $2 y$ |
| (D) | $3 y$ |
| Q.12 | The solution of the initial value problem given by <br> $y^{\prime \prime}+y^{\prime}-2 y=0 ; y(0)=3, y^{\prime}(0)=6$ is <br> (A) <br> $4 e^{x}+e^{-2 x}$ <br> (B) <br> $4 e^{x}-e^{-2 x}$ <br> (C) <br> $4 e^{x}+3 e^{-2 x}$ <br> (D) <br> $4 e^{-2 x}-3 e^{x}$ |


| Q. 13 | Absolute open flow potential of a well is the |
| :---: | :---: |
| (A) | maximum theoretical flow rate of reservoir fluid that a well can deliver. |
| (B) | minimum theoretical flow rate of reservoir fluid that a well can deliver. |
| (C) | flow rate of reservoir fluid from a well when the sandface pressure is 100 psia . |
| (D) | minimum flow rate of reservoir fluid when a well is stimulated. |
| Q. 14 | A constant composition expansion (CCE) test is conducted on a slightly compressible reservoir fluid sample in a pressure-volume-temperature (PVT) cell at $130^{\circ} \mathrm{F}$. The data on the relative fluid volume $\left(\frac{V}{V_{\text {sat }}}\right)$ with pressure is given in the table below. $V$ is the total volume of the reservoir fluid in the cell at a given pressure condition, and $V_{\text {sat }}$ is the total volume of the reservoir fluid in the cell at the saturation pressure. <br> The bubble point pressure (psia) of the reservoir fluid is |
| (A) | 2530 |
| (B) | 1650 |
| (C) | 1250 |
| (D) | 1095 |


| Q.15 | Marsh funnel viscosity is reported as number of seconds required for one quart of drilling <br> fluid sample to flow out of a Marsh funnel. The time of efflux of one quart of fresh water <br> from a Marsh funnel at $70 \pm 5^{\circ} \mathrm{F}$ is seconds. |
| :--- | :--- |
| (A) | $21 \pm 0.5$ |
| (B) | $26 \pm 0.5$ |
| (C) | $31 \pm 0.5$ |
| (D) | $36 \pm 0.5$ |
| Q.16 | From the options given below, identify the process through which coal bed methane is <br> produced. |
| (A) | Underground coal gasification |
| (B) | Open cast mining of coal |
| (C) | Depressurization, using vertical / horizontal wells |
| (D) | Underground coal combustion |
|  |  |



| Q.18 | The speed of Tsunami is a function of |
| :--- | :--- |
| (A) | only water depth. |
| (B) | only wave height. |
| (C) | both water depth and wave height. |
| (D) | both wind speed and wave height. |
| Q.19 | Which ONE of the following is a POSITIVELY BUOYANT floating structure? |
| (A) | Jacket Platform |
| (B) | Semi-Submersible |
| (C) | Tension Leg Platform |
| (D) | Barge |
| (D) | Wilhelmy plate method |
| (A) | Pendant drop method |
| (B) | Spinning drop method |
| Which ONE of the following methods makes use of the centrifugal force for measuring |  |
| (C) |  |


| Q. 21 | Which ONE of the following can result in a negative value of skin factor near the wellbore? |
| :---: | :---: |
| (A) | Hydraulic fracturing |
| (B) | Fines migration |
| (C) | Asphaltene deposition |
| (D) | Clay swelling |
| Q. 22 | For a schematically shown five-spot pattern below, what is the ratio of number of production wells to the number of injection wells? |
| (A) | 2 |
| (B) |  |
| (C) | $\frac{1}{4}$ |
| (D) | $\frac{1}{2}$ |
|  |  |


| Q.23 | Which ONE of the following options represents the waves generated during partitioning <br> of acoustic energy at an interface inside the Earth? |
| :--- | :--- |
| (A) | Rayleigh waves |
| (B) | Love waves |
| (C) | Body waves |
| (D) | Surface waves |
| Q.24 | 'Earth is a low-pass filter". This implies it filters out which ONE of the following |
| parameters in the subsurface? |  |
| (A) | Phase |
| (B) | Amplitude |
| (C) | Frequency |
| (D) | Velocity |
|  |  |


| Q.25 | Which ONE is the correct formula for calculation of Foldage of a 2D seismic line? |
| :--- | :--- |
| (A) | Foldage $=\left(\frac{1}{2}\right)$ (number of geophones) $\left(\frac{\text { geophone interval spacing }}{\text { shot interval spacing }}\right)$ |
| (B) | Foldage $=\left(\frac{1}{2}\right)$ (number of geophones) $\left(\frac{\text { shot interval spacing }}{\text { geophone interval spacing }}\right)$ |
| (C) | Foldage $=\left(\frac{1}{2}\right)$ (number of shots) $\left(\frac{\text { shot interval spacing }}{\text { geophone interval spacing })}\right.$ |
| (D) | Foldage $=\left(\frac{1}{2}\right)$ (number of shots) $\left(\frac{\text { geophone interval spacing }}{\text { shot interval spacing })}\right.$ |
| Q.26 | Well tests can be classified as either 'single well productivity test' or 'descriptive <br> reservoir test'. Which ONE of the following CANNOT be determined from a 'single <br> well productivity test'? |
| (A) | Characteristics of the formation damage and other source of skin |
| (B) | Well deliverability |
| (C) | Characteristics of both vertical and horizontal reservoir heterogeneity |
| (D) | Identification of produced fluids and their respective volume ratios |
|  |  |


| Q.27 | Which mud type will have the highest acoustic velocity from the following options? |
| :--- | :--- |
| (A) | Mud with live oil at low temperature |
| (B) | Mud with dead oil at high temperature |
| (C) | Mud with live oil at high temperature |
| (D) | Mud with dead oil at low temperature |$\quad$| Q.28 | For the given matrix $Q=\left[\begin{array}{ccc\|}\hline \frac{1}{\sqrt{2}} & 0 & \frac{1}{\sqrt{2}} \\ 0 & 1 & 0 \\ -\frac{1}{\sqrt{2}} & 0 & \frac{1}{\sqrt{2}}\end{array}\right]$, which of the following statements is/are |
| :--- | :--- |
|  | true? |
| (A) | $Q$ is an orthogonal matrix |
| (B) | $Q^{T}=Q^{-1}$ |
| (C) | $Q$ is a singular matrix |
| (D) | $Q$ is a symmetric matrix |
|  |  |


| Q.29 | Which of the following is/are thermal enhanced oil recovery method(s)? |
| :--- | :--- |
| (A) | Alkali-surfactant-polymer flooding |
| (B) | In situ combustion |
| (C) | Steam assisted gravity drainage |
| (D) | Low salinity water flooding |
| Q.30 | Dilute sodium hydroxide is used in oilfield operations for enhanced oil recovery. For <br> economic reasons, sodium hydroxide is delivered on site as anhydrous solid beads/cakes. <br> This compound must be diluted on site by mixing water. <br> Which of the following precautions must be followed during handling and preparation <br> of dilute sodium hydroxide? |
| (A) | Use of Personal Protective Equipment (PPE) while handling and processing sodium <br> hydroxide |
| (B) | Adequate ventilation to avoid exposure of sodium hydroxide aerosols |
| (C) | Stable supply of hot utility line as sodium hydroxide dilution is an endothermic <br> reaction |
| (D) | Stable supply of cold utility line as sodium hydroxide dilution is an exothermic <br> reaction |
|  | A |


| Q. 31 | If $P=\left[\begin{array}{cc}2 & -1 \\ 2 & 2\end{array}\right]$, the product of the eigenvalues of $P$ is |
| :---: | :---: |
|  |  |
| Q. 32 | The number of ways in which a supervisor can choose four workers out of 10 equally competent workers is _. $\qquad$ |
|  |  |
| Q. 33 | A field rotational viscometer containing a drilling fluid gives a dial reading of $12^{\circ}$ and $20^{\circ}$ at rotor speeds of 300 rpm and 600 rpm , respectively. The drilling fluid is assumed to obey power law model, $\tau=K \dot{\gamma}^{n}$, where, $\tau$ is the shear stress, $\dot{\gamma}$ is the shear rate, $K$ is the consistency index and $n$ is the power law index. <br> The power law index, $n$, is $\qquad$ (round off to two decimal places). |
| Q. 34 | Shear wave velocity $\left(V_{s}\right)$ in a limestone formation is $3600 \mathrm{~m} / \mathrm{s}$. Assume that the modulus of incompressibility $(K)$ is twice that of the modulus of rigidity $(G)$, and the bulk density $\left(\rho_{b}\right)$ of the formation is $2700 \mathrm{~kg} / \mathrm{m}^{3}$. <br> For this limestone formation, the compressional wave velocity $\left(V_{\mathrm{p}}\right)$ is $\qquad$ $\mathrm{m} / \mathrm{s}$. |
| Q. 35 | Two reservoir sands A and B of same thickness are encountered in a well at different depths. The hydrocarbon in the shallow reservoir sand A is $10^{\circ} \mathrm{API}$ whereas, in the deeper reservoir sand B , it is $20^{\circ} \mathrm{API}$. For single phase incompressible systems, it may be assumed that the permeability in the deeper reservoir sand $B$ is half of that of the shallow reservoir sand A , and the viscosity is directly proportional to the specific gravity of oil in respective sands. <br> The ratio of the mobility in reservoir sand A to that of reservoir sand B is $\qquad$ (round off to two decimal places). |

## Q. 36 - Q. 65 Carry TWO marks Each

| Q. 36 | Which ONE of the following is the implicit form of the solution for the differential equation given below? $\frac{d y}{d x}+\frac{(2 x+3 y)}{(3 x+5 y)}=0$ <br> Note: $C$ in the options below is the integration constant. |
| :---: | :---: |
| (A) | $x^{2}-3 x y-\frac{5 y^{2}}{2}-C=0$ |
| (B) | $x^{2}-3 x y+\frac{5 y^{2}}{2}-C=0$ |
| (C) | $x^{2}+3 x y-\frac{5 y^{2}}{2}-C=0$ |
| (D) | $x^{2}+3 x y+\frac{5 y^{2}}{2}-C=0$ |
| Q. 37 | $\boldsymbol{r}(t)=\frac{\sin 3 t}{t} \boldsymbol{i}+(t+2)^{4} \boldsymbol{j}+(t+1) \frac{\sin t}{t} \boldsymbol{k}$, with $\boldsymbol{i}, \boldsymbol{j}$, and $\boldsymbol{k}$ being the unit vectors along $x, y$ and $z$ directions, respectively. <br> The value of $\lim _{t \rightarrow 0} \boldsymbol{r}(t)$ is $\qquad$ . |
| (A) | 0 |
| (B) | $\boldsymbol{i}+32 \boldsymbol{j}-\boldsymbol{k}$ |
| (C) | $3 \boldsymbol{i}+16 \boldsymbol{j}+\boldsymbol{k}$ |
| (D) | $3 \boldsymbol{i}+16 \boldsymbol{j}$ |


| Q.38 | From the following figure, match the CORRECT set of liquid shrinkage curves from <br> GROUP I with various crude oil systems from GROUP II. |
| :--- | :--- | :--- |
| (D) |  |






| The figures below show the typical geometry of the subsurface strata in relation to |  |
| :--- | :--- |
| the boundaries of the depositional sequences. |  |
| (A) | I - Onlap; II -Toplap; III - Erosional truncation; IV - Downlap |
| (B) | I - Onlap; II - Downlap; III - Erosional truncation; IV - Toplap |
| (C) | I - Erosional truncation; II - Toplap; III - Onlap; IV - Downlap |
| (D) | I - Erosional truncation; II - Downlap; III - Onlap; IV - Toplap |
|  |  |
| sequences with their corresponding names? |  |


| Q.44 | Which of the following tests is/are used to obtain reservoir deliverability $(\mathrm{kh} / \mu)$ <br> information? |
| :--- | :--- |
| 1. Exploration or appraisal well openhole wireline <br> 2. Exploration or appraisal well Drill Stem Test (DST) <br> 3. Development well openhole wireline <br> 4. Development well Drill Stem Test (DST) <br> $k$ : permeability, <br> $h$ : thickness of formation, <br> $\mu$ : viscosity of the oil |  |
| (A) | 1 only |
| (B) | 3 only |
| (D) | 2 and 3 |


| Q.45 | The decay of Gamma ray energy in the Earth formation goes through three dominant <br> processes represented by regions I, II, and III in the figure below. |
| :--- | :--- |
| (A) | I - Photoelectric effect; II - Pair production effect; III - Compton effect |
| (B) | I - Epithermal effect; II - Pair production effect; III - Photoelectric effect |
| (C) | I - Photoelectric effect; II - Compton effect; III - Pair production effect |
| (D) | I - Epithermal effect; II - Photoelectric effect; IIII - Compton effect |



| Q.47 | The microbial enhanced oil recovery method helps to recover oil by which one or <br> more of the following phenomena? |
| :--- | :--- |
| (A) | Reducing the interfacial tension due to production of biosurfactants. |
| (B) | Stimulating the well due to production of acids. |
| (C) | Increasing the mobility ratio due to production of biopolymers. |
| (D) | Reducing the viscosity due to production of gases in situ. |
| Q.48 | Fixed roof tank for storage of organic liquids reduces volatile organic compound <br> (VOC) emissions and protects the stored liquid from elements and contamination. <br> Such tanks are generally equipped with a vent at the roof. <br> The objective(s) of such a vent is/are to |
| (A) | control pressure build-up in the tank. <br> (B) |
| control vacuum generation in the tank. |  |
| (C) | (D) <br> add oil to the tank. <br> add water to the tank. |


| Q.49 | A choke is generally installed at the well head and/or downhole. The desired <br> function(s) of the choke is/are to |
| :--- | :--- |
| (A) | protect surface equipment from damage. |
| (B) | avoid sand ingress problem. |
| (C) | regulate production rate. |
| (D) | ensure oil and water coning. |
| Q.50 | Which of the following options is/are CORRECT about the below mentioned <br> hydrocarbons? <br> LNG: Liquefied Natural Gas; LPG: Liquefied Petroleum Gas; NGL: Natural Gas <br> Liquid; CNG: Compressed Natural Gas |
| (A) | LNG is primarily methane at approximately 110 K temperature |
| (B) | LPG is primarily propane and butane at standard temperature and pressure |
| (C) | NGL is primarily methane at standard temperature and pressure |
| (D) | CNG is primarily pentane at standard temperature and pressure |
|  |  |


| Q. 51 | Consider flow of two immiscible viscous fluids inside a thin slit of width $2 B$. The flow rates of both the fluids are such that the planar interface is exactly at the center of the slit (corresponding to $X=0$ ). The upper and lower fluid-solid boundaries lie at $X=B$ and $X=-B$, respectively. <br> $\tau_{X Z}^{I}$ and $\tau_{X Z}^{I I}$ are the shear stresses in fluids I and II, respectively. $v_{Z}^{I}$ and $v_{Z}^{I I}$ are the velocities of fluid I and II, respectively in the $Z$ direction. <br> Which of the following options represent(s) the CORRECT boundary condition(s)? |
| :---: | :---: |
| (A) | At $X=0,\left\|\tau_{X Z}^{I}\right\|=\left\|\tau_{X Z}^{I I}\right\|$ |
| (B) | At $X=B, \tau_{X Z}^{I I}=0$ |
| (C) | At $X=B, v_{Z}^{I I}=0$ |
| (D) | At $X=-B, v_{Z}^{I}=0$ |
| Q. 52 | Given $f(x)=2+20 x+30 x^{5}$. <br> The value of $\int_{0}^{2} f(x) d x$ using Simpson's $\mathbf{1 / 3}$ rd rule with only one interior point is |
|  |  |


| Q. 53 | If a weight of $P=100 \mathrm{~N}$ is supported by two massless strings connected to the walls as shown in the figure, the value of $T_{1}$ is $\qquad$ N (round off to one decimal place). |
| :---: | :---: |
|  |  |
| Q. 54 | Porosity and oil saturation of various core samples retrieved from a layered reservoir are given below. The thickness of different layers of the reservoir is also mentioned. <br> Assuming uniform area of cross section for all the layers, the average oil saturation of the reservoir is $\qquad$ \% (round off to one decimal place). |
|  |  |


| Q. 55 | A natural gas has the following composition. |
| :---: | :---: |
|  | Component (i) $\quad$ Mole fraction $\left(y_{i}\right) \quad$ Molecular weight ( $\boldsymbol{M}_{\boldsymbol{i}}$ ) |
|  | $\mathrm{CO}_{2}$ 0.02 44 |
|  | $\mathrm{CH}_{4}$ 0.93 16 |
|  | $\mathrm{C}_{2} \mathrm{H}_{6}$ 0.03 30 |
|  | $\mathrm{C}_{3} \mathrm{H}_{8}$ 0.02 44 |
|  | Assume compressibility factor, $Z=0.82$, <br> the universal gas constant, $R=10.73 \frac{\mathrm{psia.} \mathrm{ft}^{3}}{\mathrm{lb}-\text { mole. } .{ }^{\circ} \mathrm{R}}$. <br> Density of the natural gas at 2000 psia and $150^{\circ} \mathrm{F}$ is $\qquad$ $\mathrm{lb} / \mathrm{ft}^{3}$ (round off to two decimal places). |
| Q. 56 | A surfactant enhanced oil recovery process has been employed using a five-spot injection pattern on a sandstone reservoir. The reservoir has the following properties. <br> Reservoir area, $A=20$ acres <br> Reservoir thickness, $h=25 \mathrm{ft}$ <br> Porosity of the reservoir, $\Phi=0.20$ <br> Residual oil saturation at the termination of waterflood, $S_{\text {orw }}=0.30$ <br> Residual oil saturation left by surfactant flood, $S_{\text {orc }}=0.10$ <br> Oil formation volume factor, $B_{\mathrm{o}}=1.05$ reservoir bb/STB <br> Volumetric sweep efficiency, $E_{\mathrm{v}}=1$ <br> The initial oil saturation of the reservoir $=0.75$. <br> The ratio of oil displaced due to surfactant flood to the original oil in place at reservo ir condition is $\qquad$ (round off to two decimal places). <br> (Take: 1 acre $=43560 \mathrm{ft}^{2}, 1 \mathrm{bbl}=5.615 \mathrm{ft}^{3}$ ). |


| Q. 57 | An ideal mixture of benzene and toluene is in equilibrium at a pressure of <br> 750 mm Hg , and temperature of $90^{\circ} \mathrm{C}$. <br> The concentration of benzene in the vapour phase in mole fraction is <br> (round off to two decimal places). <br> Following data is given: <br> $\log _{10} P_{i}^{0}=A_{i}-\frac{B_{i}}{T+C_{i}}$ <br> $A_{\mathrm{b}}=7, B_{\mathrm{b}}=1200, C_{\mathrm{b}}=210$ <br> $A_{\mathrm{t}}=7, B_{\mathrm{t}}=1300, C_{\mathrm{t}}=210$ <br> $T$ is the temperature in ${ }^{\circ} \mathrm{C}$. <br> $A_{i}, B_{i}$ and $C_{i}$ are Antoine constants for component $i$. <br> $P_{i}^{0}$ is the vapour pressure of pure component $i$. <br> The subscripts, b and t, |
| :--- | :--- |
| Q. represents benzene and toluene, respectively. |  |


| Q. 59 | A long vertical hollow steel pipe used as a column in an offshore structure follows Euler's column theory. The length, outer diameter and thickness of the pipe are $30 \mathrm{~m}, 0.50 \mathrm{~m}$, and 0.03 m , respectively. <br> The Euler buckling load (assuming no environmental loads) of the pipe pinned at both the ends, is $\qquad$ kN (round off to one decimal place). <br> Take $\pi=3.14$. <br> Young's modulus of elasticity for steel $=210 \mathrm{GPa}$. |
| :---: | :---: |
|  |  |
| Q. 60 | A core sample from a well-consolidated sand has a length of 10 cm , diameter of 4 cm , and a resistance $(r)$ of $100 \Omega$ at $T_{2}=200^{\circ} \mathrm{F}$ when completely saturated with brine. The resistivity $R_{w}\left(T_{1}\right)$ of brine is $0.5 \Omega . \mathrm{m}$ at $T_{1}=75^{\circ} \mathrm{F}$. The cementation factor, $m=2$ and the tortuosity factor, $a=1$. <br> Use $R_{w}\left(T_{2}\right)=R_{w}\left(T_{1}\right) \frac{\left(T_{1}+6.77\right)}{\left(T_{2}+6.77\right)}$, where $T_{1}$ and $T_{2}$ are in ${ }^{\circ} \mathrm{F}$. <br> The porosity (in fraction) of the core sample using generalized Humble's formula at $200^{\circ} \mathrm{F}$ is $\qquad$ (round off to two decimal places). |
| Q. 61 | In an exploratory well, both clean and dirty reservoir sand with quartz as major mineralogy is encountered. The clean reservoir sand is completely devoid of shale. The fraction of shale volume ( $V_{\text {sh }}$ ) in the dirty reservoir sand is $25 \%$ with grain density $\left(\rho_{\text {sh }}\right)$ of $2.7 \mathrm{~g} / \mathrm{cc}$. Quartz $\left(V_{\mathrm{q}}\right)$ with grain density $\left(\rho_{\mathrm{q}}\right)$ of $2.65 \mathrm{~g} / \mathrm{cc}$. The bulk density $\left(\rho_{\mathrm{b}}\right)$ of the clean and the dirty reservoir sand is $2 \mathrm{~g} / \mathrm{cc}$ and $2.25 \mathrm{~g} / \mathrm{cc}$, respectively, and the pore fluid density ( $\rho_{\mathrm{f}}$ ) is $1 \mathrm{~g} / \mathrm{cc}$ for both the sands. <br> The difference of porosity ( $\phi_{\text {Clean }}-\phi_{\text {Dirty }}$ ) in fraction between the two reservoir sands is $\qquad$ (round off three decimal places). |
|  |  |


| Q. 62 | The settling velocity $\left(v_{s}\right)$ of a spherical particle in a Newtonian fluid using Stokes' <br> law is |
| :--- | :--- |
| $\qquad$$v_{s}=\frac{g d_{s}^{2}\left(\rho_{s}-\rho_{l}\right)}{18 \mu}$ <br> where, $d_{s}$ is the particle diameter, $\rho_{s}$ is the particle density, $\rho_{l}$ is the drilling fluid <br> density, $\mu$ is the drilling fluid viscosity, and $g$ is acceleration due to gravity. <br> The density of barite and a drilled solid particle are $4200 \mathrm{~kg} / \mathrm{m}^{3}$ and $2600 \mathrm{~kg} / \mathrm{m}^{3}$, <br> respectively. The density of the drilling fluid is $1300 \mathrm{~kg} / \mathrm{m}^{3}$. <br> The diameter of a drilled spherical solid particle that has the same settling velocity as <br> a spherical barite particle of 0.1 mm diameter in the drilling fluid is <br> (round off to two decimal places). |  |
| Q.63 | A two-cylinder reciprocating positive-displacement mud pump is used for mud <br> circulation. The pump can deliver fluid on both forward and backward piston strokes. <br> The pump has the following specifications: <br> Liner diameter $=15 \mathrm{~cm}$. <br> Piston rod diameter $=6 \mathrm{~cm}$. <br> Stroke length $=40 \mathrm{~cm}$. <br> Volumetric efficiency $=85 \%$. <br> Take $\pi=3.14$. <br> The total volume of fluid displaced per complete pump cycle is |


| Q. 64 | Consider the displacement of oil by water through a one-dimensional homogeneous isotropic porous medium of uniform porosity, permeability and thickness. Assume oil and water to be incompressible and immiscible. The relative permeabilities of oil $\left(k_{\mathrm{ro}}\right)$ and water $\left(k_{\mathrm{rw}}\right)$ at a given water saturation $\left(S_{\mathrm{w}}\right)$ are, $\begin{gathered} k_{\mathrm{ro}}=k_{\mathrm{ro}}^{0}\left(1-S_{\mathrm{w}}^{*}\right) \\ k_{\mathrm{rw}}=k_{\mathrm{rw}}^{0} S_{\mathrm{w}}^{*} \\ S_{\mathrm{w}}^{*}=\frac{S_{\mathrm{w}}-S_{\mathrm{wr}}}{1-S_{\mathrm{or}}-S_{\mathrm{wr}}} \end{gathered}$ <br> where, $k_{\mathrm{ro}}^{0}$ and $k_{\mathrm{rw}}^{0}$ are the end point relative permeabilities of oil and water, respectively. $S_{\text {or }}$ and $S_{\mathrm{wr}}$ are the residual saturations of oil and water, respectively. <br> Assume that $k_{\mathrm{ro}}^{0}=0.8, k_{\mathrm{rw}}^{0}=0.3, S_{\mathrm{or}}=0.35$, and $S_{\mathrm{wr}}=0.25$. The viscosities of water and oil are 1 cP and 8 cP , respectively. <br> The mobility ratio corresponding to the water saturation $\left(S_{\mathrm{w}}\right)$ of 0.6 is $\qquad$ (round off to one decimal place). |
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| Q. 65 | The invasion of a drilling fluid to a radius of 3 feet from the center of the well-bore into the formation has resulted in the development of skin. The permeability of the skin zone (region affected by the drilling fluid invasion) is 50 mD . The permeability of the unaffected formation is 400 mD . The well bore radius is 0.25 feet. <br> The value of the skin factor is $\qquad$ (round off to two decimal places). |

